Referencen for Hydrocen Hydropower technology

Hydropower Summit

Professor Arne Nysveen











New solutions and challenges



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TR A7125 - Apun Rapport	
Økt balansekraftkapasitet i norske vannkraftverk Inniedende studie av konkrete case i Sør-Norge Forfatter(e) Evind Solveng Atte Hørby Anund Killingsveit	
Section of a secti	«New RenewableS»
in a construction of the c	Blackout in Italiy

«Green battery»

«Stability and reliability»





Largest regions of hydropower production in Europe

gion	Country	Energy [TWh]	Storage [TWh]	Power [GW]
ordic	Norway	137	87	31
	Sweden	64	29	16
	Finland	13	3	3
ps	Germany	20	2	5
	France	68	13	25
	Austria	30	9	6
	Switzerland	39	18	14
	Italy	58	9	22
erian	Spain	43	20	20
	Portugal	15	4	6

Hydro Power Plant

- Mountain plateaus with seasonal storage capacity
- Fjords cutting into the plateaus
- High head system
- Power stations build inside mountain

Hydropower system in Norway

Sira-Kvina

Hydropower's role in the energy system

- Power
- Energy storage (seasonal, week)
- High ramping rates
- Stability of frequency and voltage
- The hydropower plants need to develop more <u>flexibility</u>
- The flexibility and stability will be the future needs in most parts of the world

Videostills CEDREN

Illustrasjon: Ulrich Pulg, UNI Miljø

Foto: Halldor Kolbeins

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Foto: E-CO

2. TURBINE AND

GENERATOR

Foto: Multiconsult

Foto: Rainpower

Foto: Marius Madsen

Foto: Elkem ASA

Foto: Helge Hansen/BKK

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2.1 Variable speed, turbine and generator

2.2 Turbine fatigue – waterway interaction

2.3 Pump turbines (Booster pump)

2.4 Turbine and generator lifetime

2.5 Flexible hydropower unit

2.6 New design of guide vanes

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2.1 Variable Speed Operation

Silicon Carbide Power Transistors

A New Era in Power Electronics Is Initiated

JACEK RĄBKOWSKI, DIMOSTHENIS PEFTITSIS, and HANS-PETER NEE uring recent years, silicon carbide (SiC) power electronics has gone from being a promising future technology to being a potent alternative to state-of-the-art silicon (Si) technology in high-efficiency, highfrequency, and high-temperature applications. The reasons for this are

2.2 Water-way interaction – pressure pulses and fatigue

- Develop a numerical model combining full 3D transient model of the turbine with 1D model of the complete conduit system.
- Enhance the understanding of the propagation of the pressure fluctuations caused by the turbine dependent on the conduit system geometry.

Power plat to pumped storage – «Booster Pump»

Existing Power plant with booster pump

- To low pressure in draft tube in pump mode
- Low-pressure booster pump
- Design of turbine and generator/motor

Kontra-roterende aksialpumpe i sugerør:

Lifetime, ageing and condition monitoring

- Lifte-time models and estimation (Francis, Pelton)
- Condition assessement of spare windings
- Fault simulation signature from known faults
- Electromagnetic fault detection

Lifetime model for turbines Fault detection - windings

Healthy (dB) -50 voltage -100 150 250 of phase Ω 50 100 150 200 300 350 400 450 500 1 turn SC 75 Hz 25 Hz -50 125 Hz PSD -100 -150 150 300 50 100 200 250 350 400 0 450 500 Frequency (Hz)

- Pre-study completed
- Further implementation in new project with Statkraft

Variable speed – grid interaction and support

- Challenges and opportunities in the power grid
 - "Peak load increased compared to short-circuit power"
 - Primary control of voltage and frequency
 - Improved PSS
 - Synthetic Inertia
- Optimal power flow control

2.6 Reduced dynamic loading – flow manipulations

- Break down the (relatively) regular TE vortex shedding pattern by introducing spanwise variations Serrations
- Ida patent filed
- Laboratory test set-up
- Different serration design tested

Test samples

Thank You!

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