HYDRO OPTIMIZATION TOOLS

- IMPLEMENTATION AND APPLICATION
- CHALLENGES FOR THE FUTURE

Eirik Mo, MS PhD, senior analyst





Europe's largest generator of renewable energy



More than

350

power plants arou

Present in

15

countries

More tha

3 million

energy related contracts traded per year

Statkraft at a glance

OWN CAPACITY

19 300 MW

62 TWh → 98% renewable

THIRD PARTY CAPACITY

22 000 MW

100% renewable

EMPLOYEES

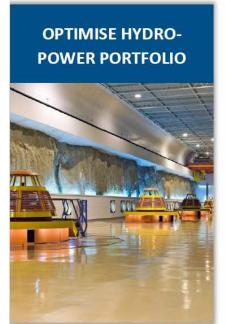
3 600

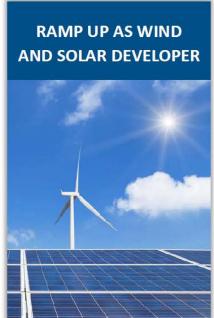


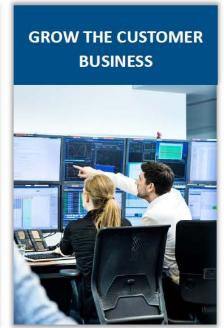
Strategic priorities

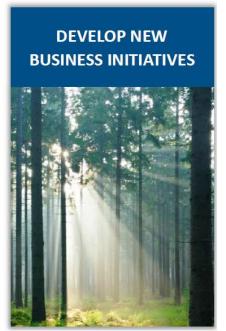
MARKET CENTRIC APPROACH:

Finding the best opportunities in renewable energy within each country, across technologies.











Optimize dispatch and nomination

- Statkraft has a strong belief in fundamental market modelling
- Significant added value, to our own portfolio and services to other market participants
- Optimal socio-economic benefit given reasonable reservoir strategy and constraints
- The task is highly complex and involves many people and a combination of models





Optimizing production for small external producers:

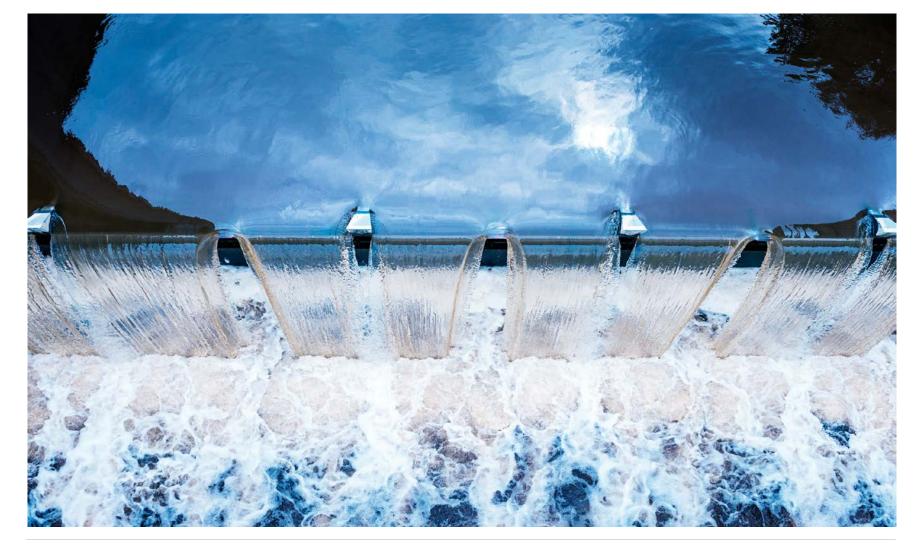
22000 MW







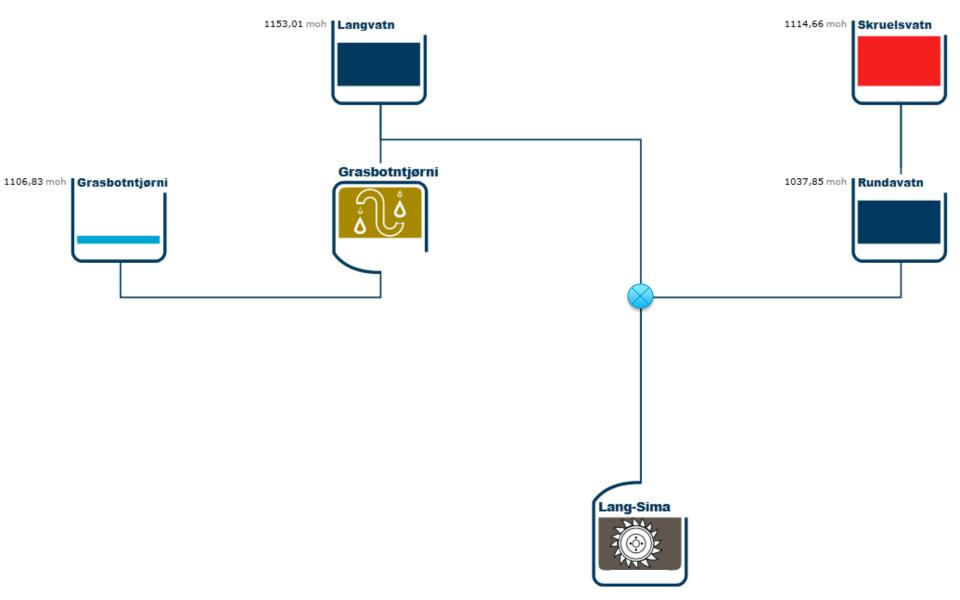


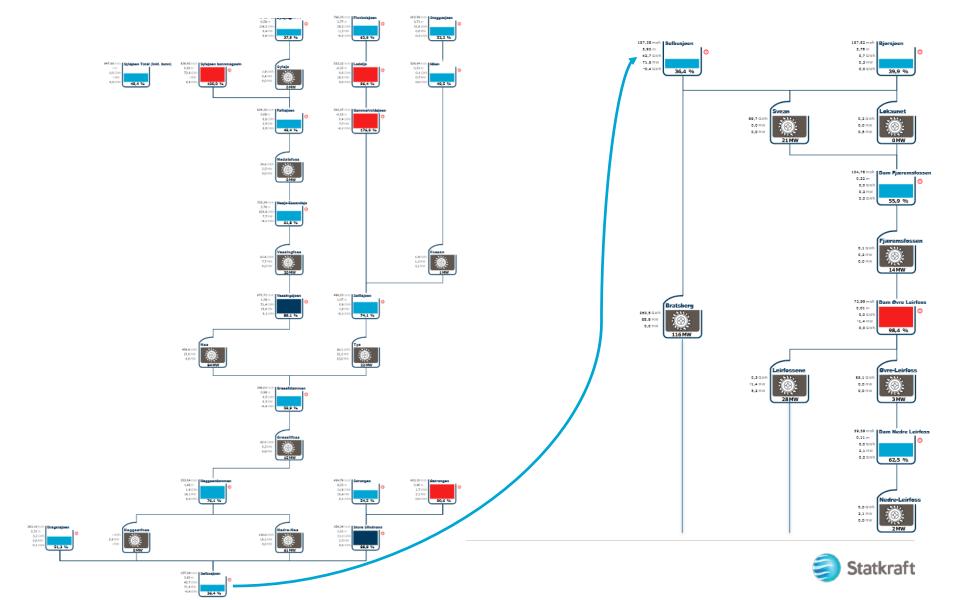








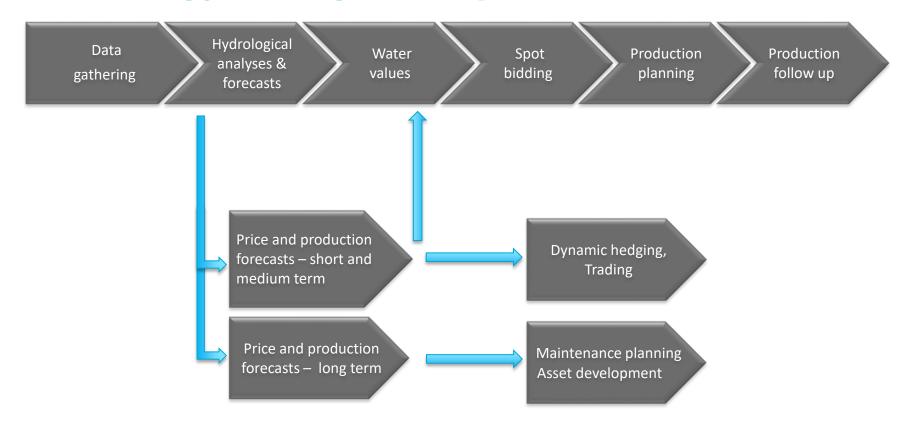




Nordic areas and Neighbours NO3 SE2 NO5 NO1 SE3 KAL NLD

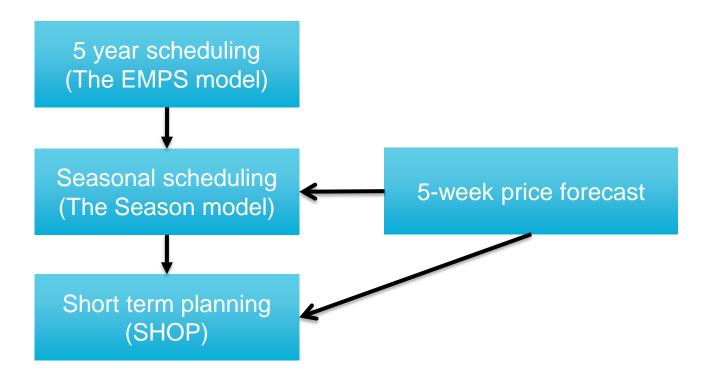


The energy management process





Hydro optimization tools





Operational routine

Weekly: manual run



Work flow:

- Update all input
- New starting week
- Re-calibration if necessary
- Quality assessment

Daily: auto run



Updates:

- Hydrology from weather forecast
- Financial thermal market prices
- Short term price forecast
- Market availability if significant

Short-term optimization: run several times every day



Challenges in future market design



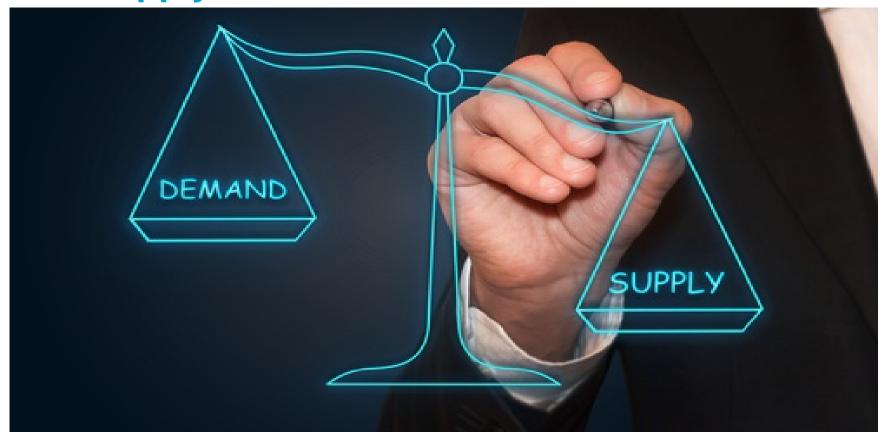


Coal / gas switching – and thermal phase out



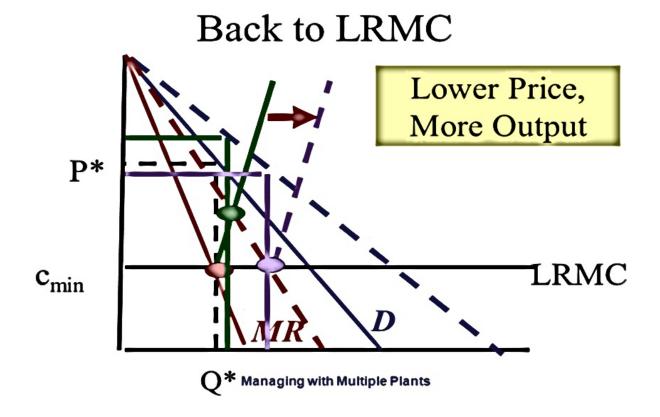


Oversupply





Zero or negative SRMC





More extreme weather events





What kind of winter to prepare for?







eirik.mo@statkraft.com

