



# ZEBs impact on the energy system

CenSES Årskonferanse  
30 November 2012

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# Zero Emission Buildings' impact on the energy system

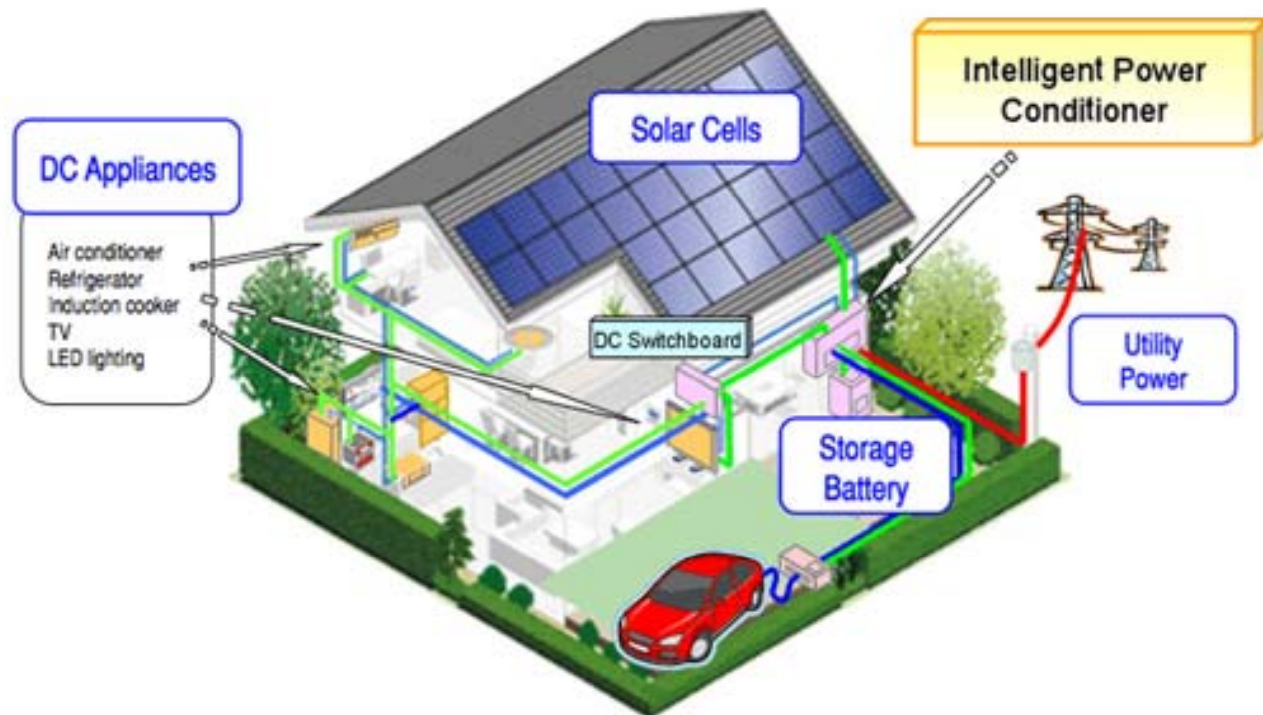
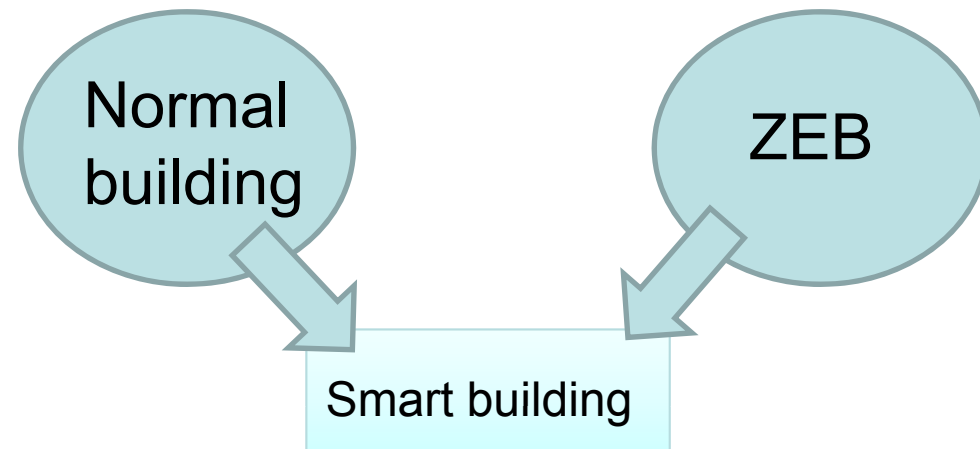
through *smartgrid* and *demand side management*

# Outline

- ZEB – zero energy buildings, zero emission buildings
  - What is it?
- Impact on the energy system
  - ... of altered load towards the grid?

# Smart house

- Type of building not specified
- Arbitrary building with smart appliances integrated



# Zero Energy Building

## ■ Passive house

- Extremely low energy demand
- Adapted architecture
- Utilisation of daylight, thermal mass, passive heating and cooling, natural ventilation

## ■ Local energy production

- PV, solar thermal, heat pump, combined heat and power (CHP), wind



## ■ Zero yearly energy demand

# Example: Skarpnes project

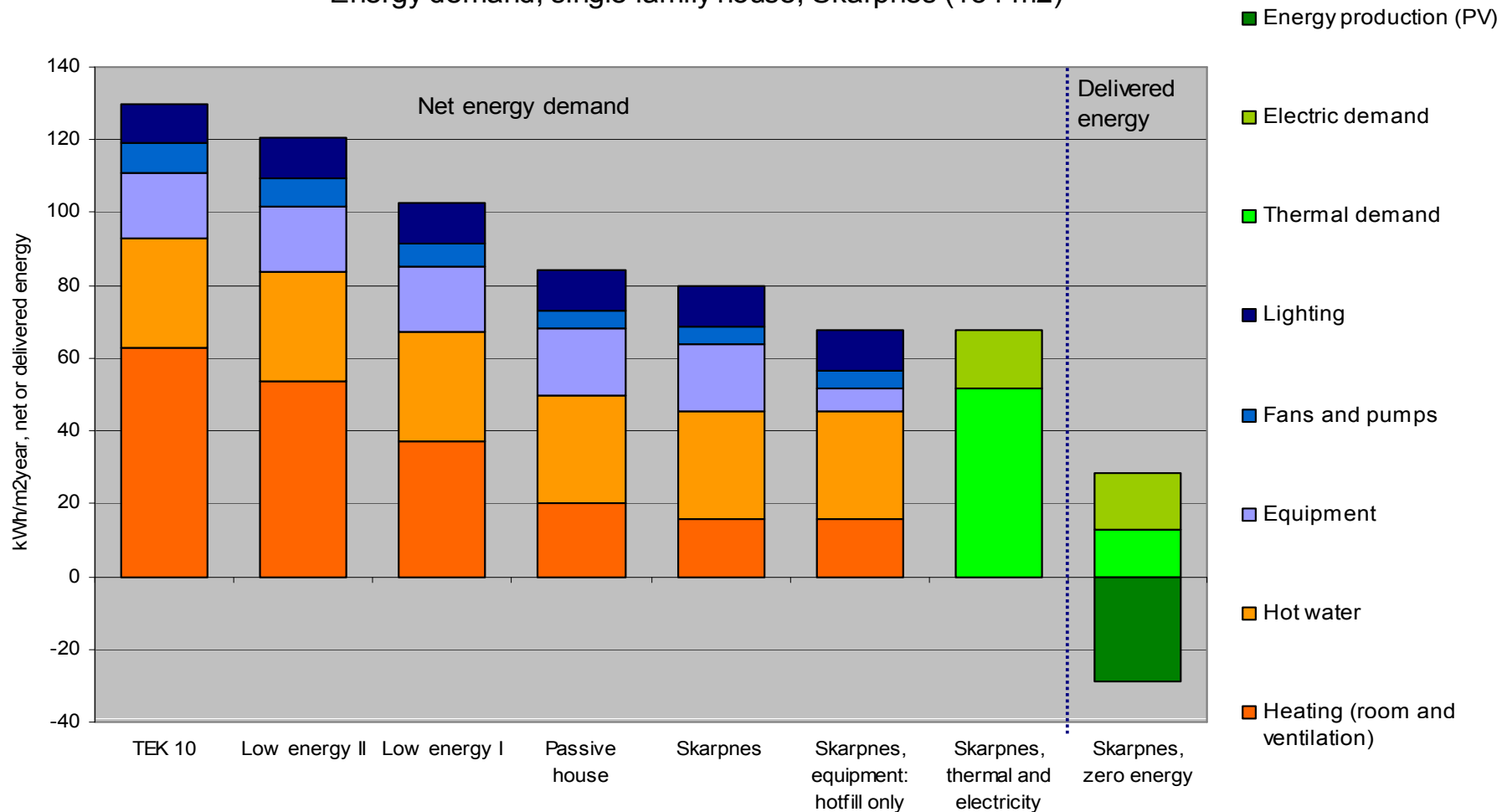
- Heat production
  - Solar collectors
  - Heat pump + energy wells
- Electricity production
  - PV
- Low demand
  - Heat recovery ventilation: 90%
  - Water based heating + radiator
  - Hot-fill machines



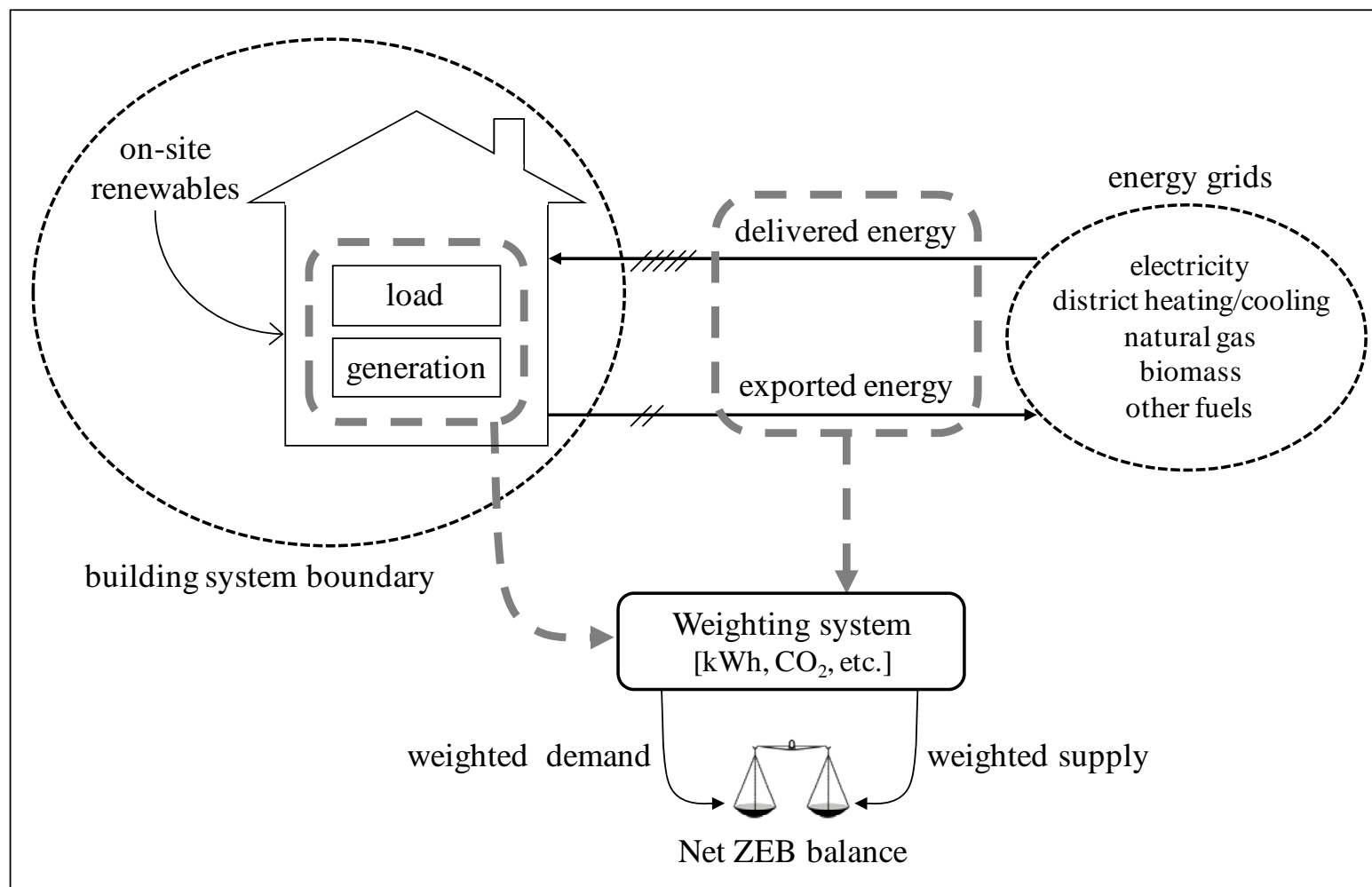
Ref: Marit Thyholt, Skanska / ZEB

# Energy budget and balance

Energy demand, single family house, Skarpnes (154 m<sup>2</sup>)



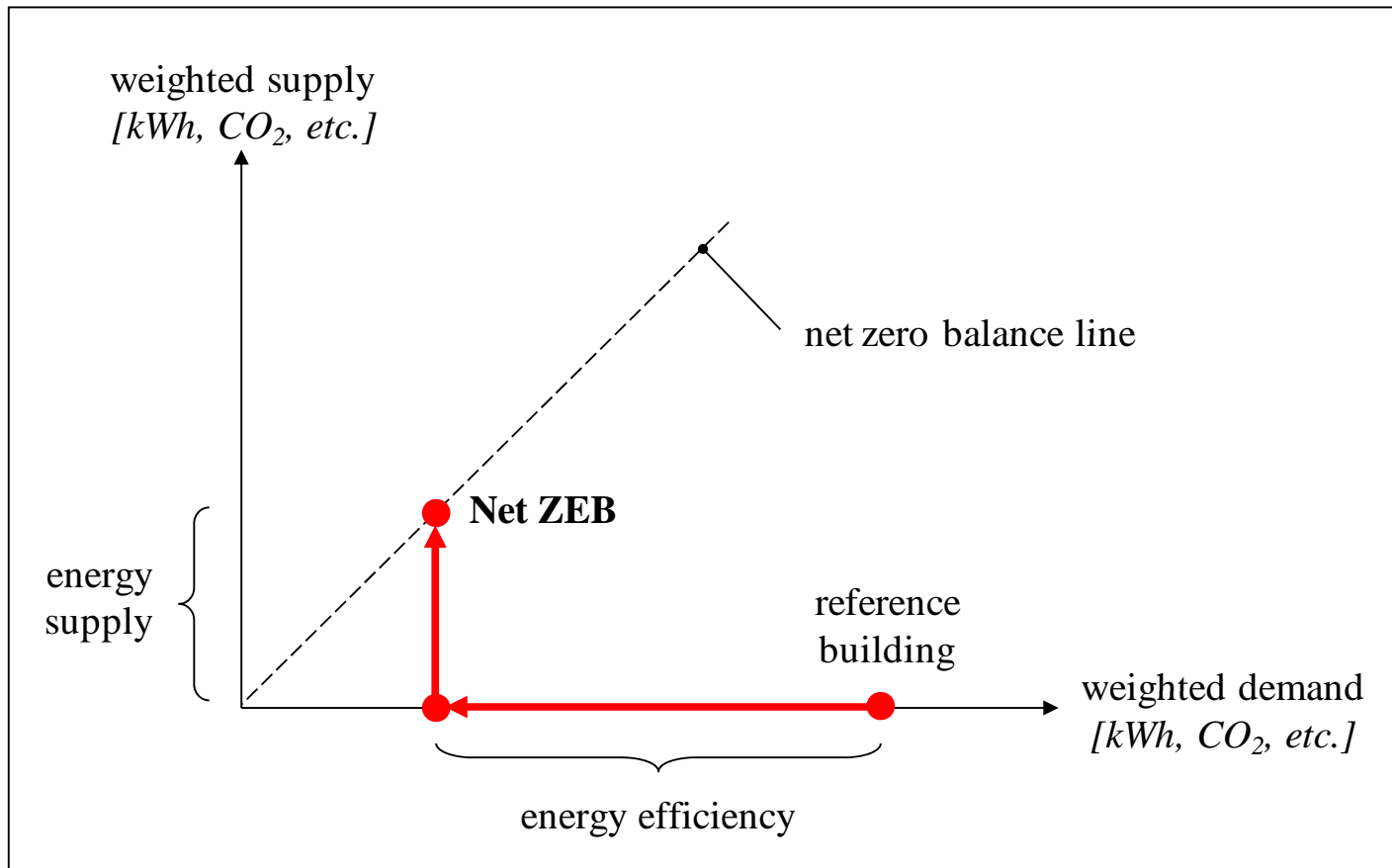
# Zero Energy Building, Zero Emission Building...



Ref.: Igor Sartori, Sintef Byggforsk / ZEB.



# The balance concept



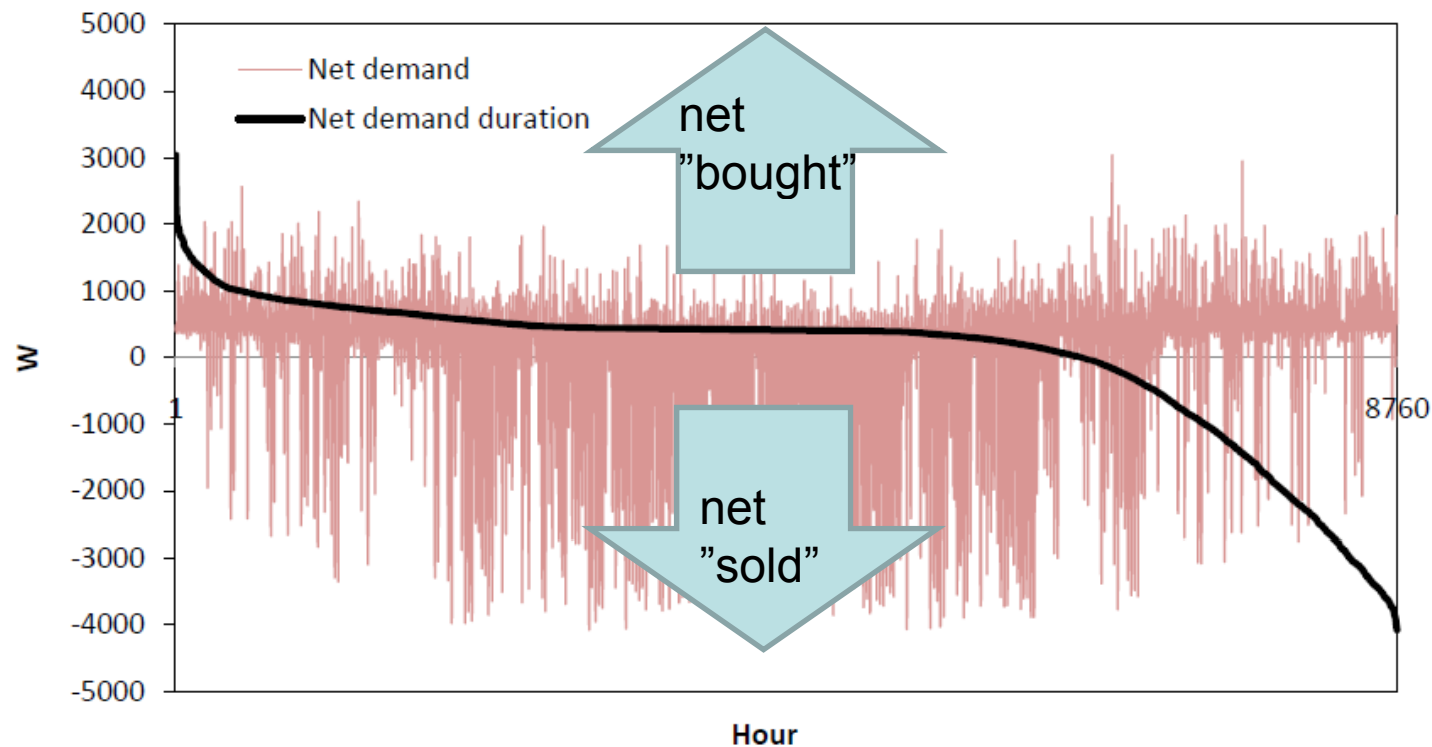
Reference:  
Sartori, Dokka  
and Andersen,  
2011.  
"Proposal of a  
Norwegian  
ZEB definition:  
Assessing the  
Implications for  
Design."  
Journal of  
Green  
Building, Vol.6,  
No.3, pp.133-  
150, Summer  
2011

**Net ZEB balance:  $| \text{weighted supply} | - | \text{weighted demand} | \geq 0$**



# Hourly balance....

- ZEB definition is on a yearly scale
- Impact on the grid demands investigation on hourly basis



Reference:  
Widén and  
Wäckelgård, 2010.  
EASST Conference,  
2010, Italy

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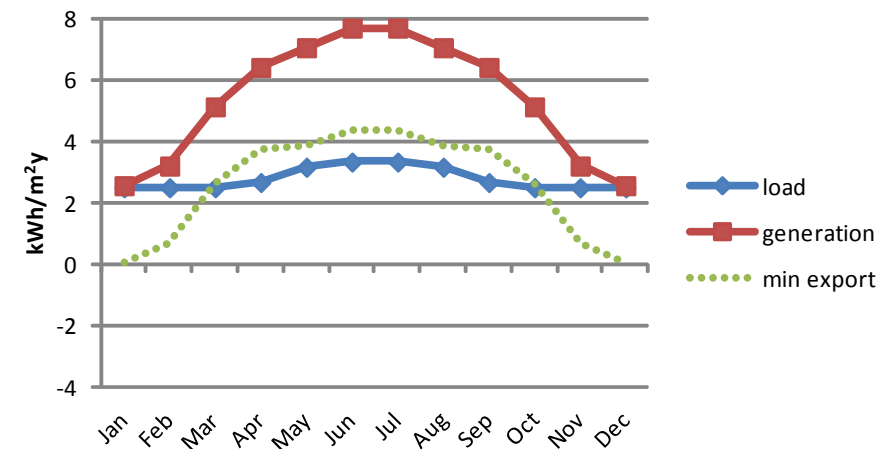
Figure 3. Hourly net demand over the studied year together with the same data sorted in a duration graph. Net generation is represented as negative demand.

# Electric load profiles towards the grid

- (1) Generation System
  - PV, solar collectors, HP, CHP, district heating
- (2) Demand flexibility

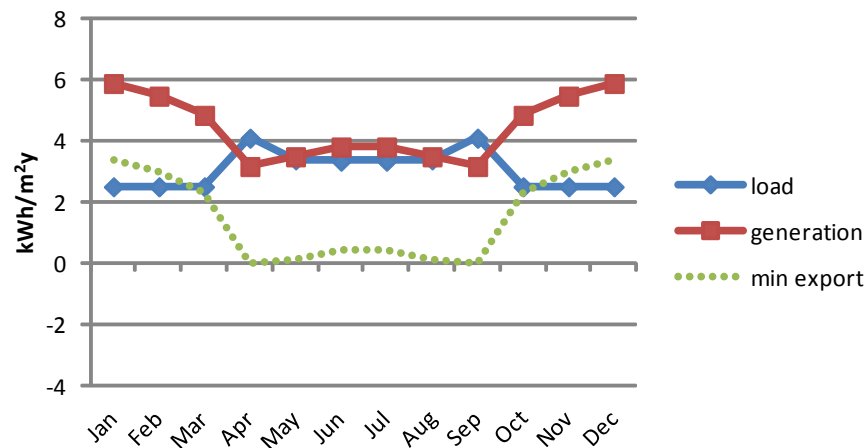
**District Heating + Photovoltaic (DH+PV)**

**Electricity (load - generation)**



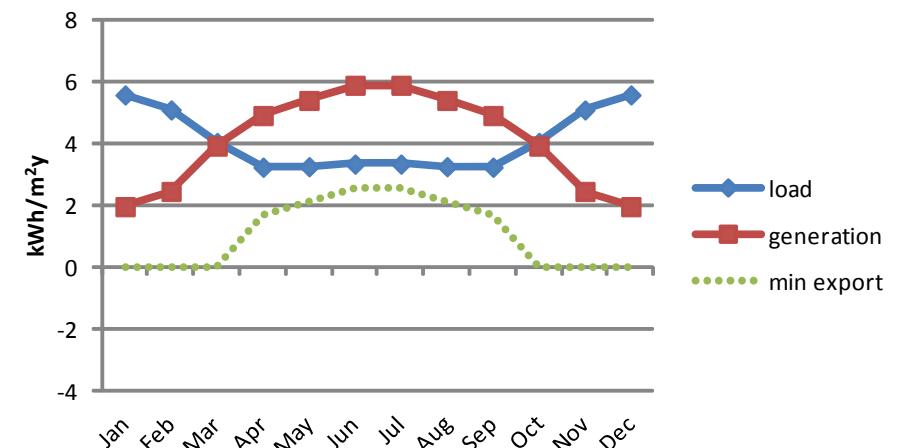
**Combined Heat and Power + Solar (CHP+Sol)**

**Electricity (load - generation)**



**Heat Pump + Solar (HP+Sol)**

**Electricity (load - generation)**

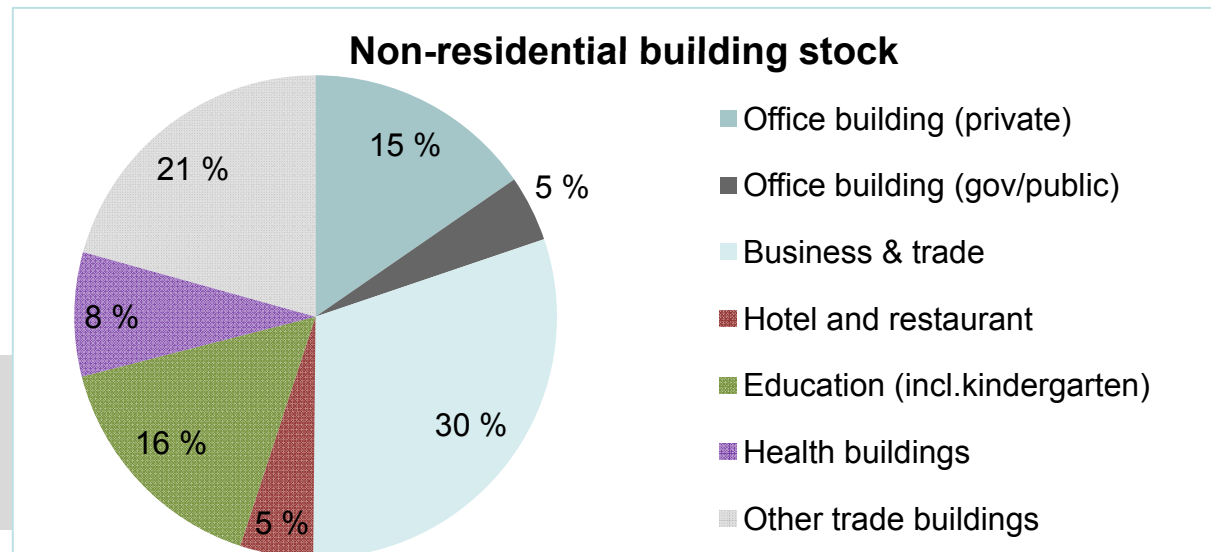


# Demand flexibility

- Heat demand -> flexible
  - Thermal mass
  - Choice of heat distribution system within the building
  - Storage (?)
- Electric appliances -> less flexible
  - Battery (?)
- Load shifting and shaving
  - What, how much and how long?

# PhD work (1/3)

- Predicting load profiles for existing buildings in Norway
  - Focus on non-residential buildings. (Households from EI-dek)
  - Regression of 200 existing buildings (and passive buildings)
  - Identifying demand of:
    - lighting&electric equipment, hot tap water and cooling demand.
- Office (50), schools (40), kindergarten (40), nursery homes (30)



Ref.: Enovas  
Byggstatistikk 2010  
(Enova Report  
2011:8)



# Regression model of existing buildings

- (a start..)

$$\begin{aligned}
 y_{it}^H = & \alpha_i^H + \beta_i^{EMP,H} EMP_i + \beta_i^{SQM,H} SQM_i + \beta_i^{AGE,H} AGE_i + \gamma_i^{CRT,H} D_i^{CRT} + \sum_{g \in G} \beta_g D_{g,i} + \sum_{s \in S} \beta_s^T T_t D_{s,t} + \sum_{s \in S} \beta_s^{T^2} T_t^2 D_{s,t} \\
 & + \sum_{s \in S} \beta_s^{TMA} TMA_t D_{s,t} + \sum_{s \in S} \beta_s^W W_t D_{s,t} + \sum_{s \in S} \beta_s^{WMA} WMA_t D_{s,t} + \sum_{m \in M} \beta_m^{SH} SH_t D_{m,t} + \sum_{m \in M} \beta_m^{MSH} MSH_t D_{m,t} \\
 & + \sum_{p \in P} \sum_{wdh=1}^{24} \beta_{p,wdh}^{WD} D_{p,wdh,t}^{WD} + \sum_{s \in S} \sum_{weh=1}^{24} \beta_{s,weh}^{WE} D_{s,weh,t}^{WE} + \sum_{d=1}^6 \beta_d D_{d,t} + \sum_{m=1}^{11} \beta_m D_{m,t} + \varepsilon_{it}^H
 \end{aligned}$$

- Office (50), schools (40), kindergarten (40), nursery homes (30)
- Hourly measurements 1.1.2009 – 31.12.2011, separated on heat and electricity
- Explanatory variables:
  - temperature, wind, solar irradiation, building size, age, no of employees.

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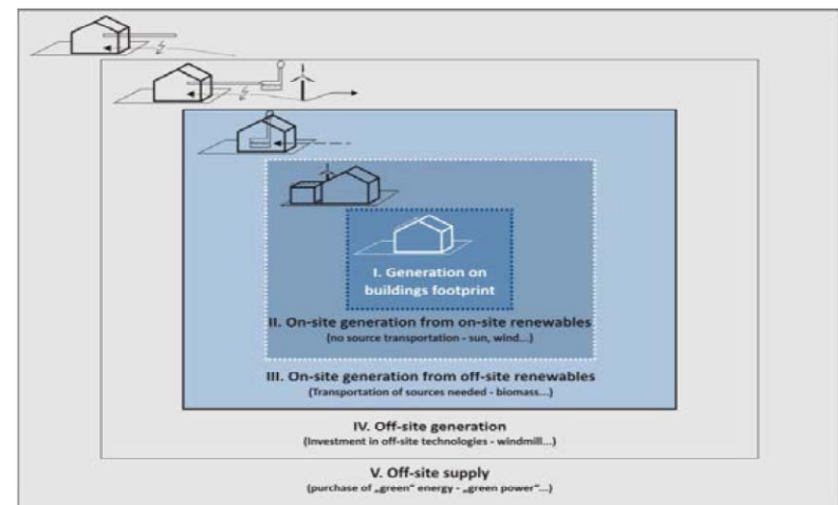
# PhD work (2/3)

- Predicting net load profiles for ZEB buildings in Norway
  - Load profiles of passive buildings
  - Production profiles for 4-5 different generation systems

- System boundaries
  - Representative "ZEB-building" or "ZEB-area"?
- Assessing flexibility
  - Load shifting and shaving
  - Storage
  - Heat demand



Shiftable & storageable -> but large enough?



Ref.: Marszal, Bourrelle, et.al, 2011.  
Based on the work of IEA SHC Task 40.

# PhD work (3/3)

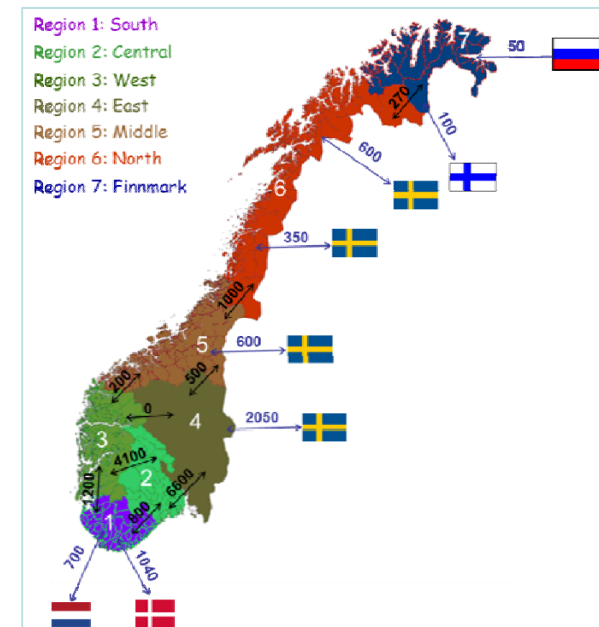
- Investigating impact on the energy system

- TIMES model

- Technical Economic bottom-up model
- Investments and operational costs
- Entire energy system
- Optimising by least cost principle. Demand driven.

- EMPS model

- Power market model
- Operation of the market



- Impact on operation and investments in the energy system?
- Impact on price formation and import/export in the power market?
- Impact on Norway's ability to export capacity?

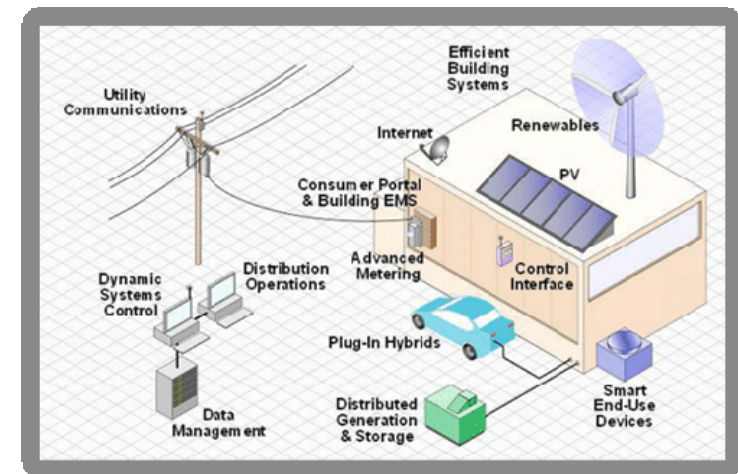


# Summary

- The building's net demand will alter as they act as **prosumers** – both consuming and producing energy

- ZEBs

- ... have low flexible electricity demand
- ... may have flexible heat demand
- ... interaction with the grid is dependent on choice of energy production system and presence of storage



- Investigating:

- Impact on operation and investments in the energy system
- Impact on price formation and import/export in the power market
- Impact on Norway's ability to export capacity

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Thank you for your attention

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