

# Scatec

## Fra Fossil til Fornybar Satsning

Balansert utbygging og omlegging

Øyvind Engelstad, SVP Projects Hydropower, Scatec ASA





# Scatec in brief

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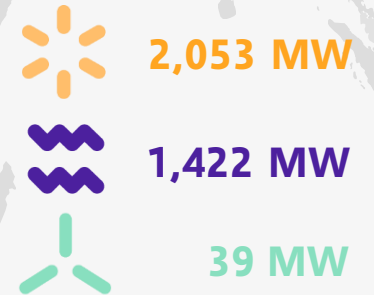
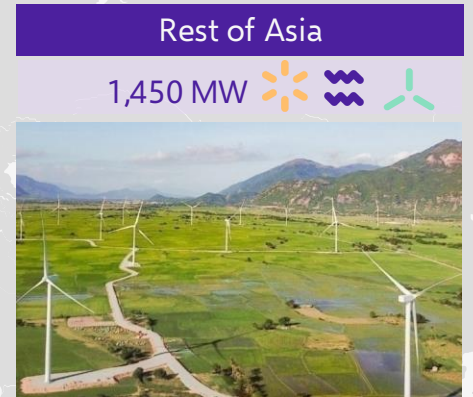
Develop, build, own and operate renewable energy



3.5 GW in operation and under construction



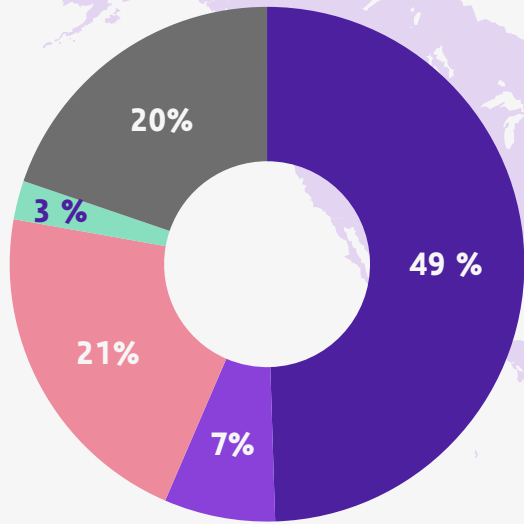
More than 500 employees in 24 countries





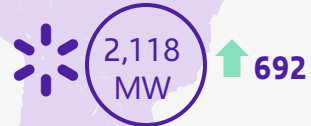
# Project backlog & pipeline of more than 14 GW

## Pipeline

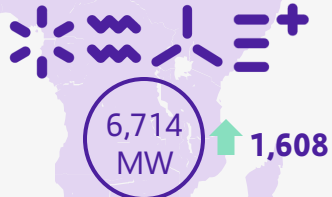


- Solar
- Wind
- Hydro
- Hybrid solutions
- Release

## Latin America



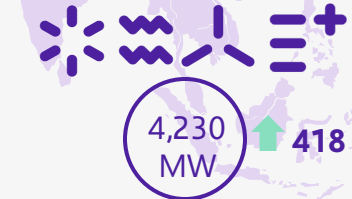
## Africa & Middle East



## Europe & Central/ South Asia



## Southeast Asia



All figures are as of Q2 2021 reporting date.





## On the road to 15 GW in 2025

### Some highlight projects in backlog and construction:

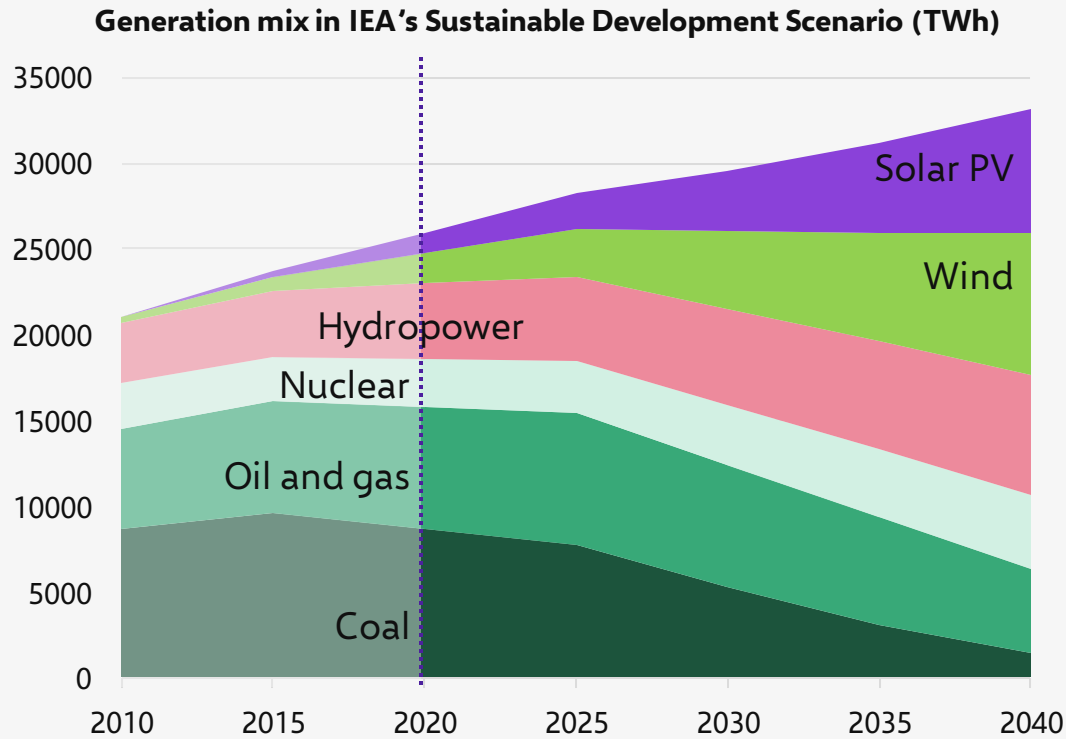
- 206 MW Ruzizi III HPP – Rwanda, DRC, Burundi
- 350 MW Mpatamanga - Malawi
- 125 MW Volobe HPP - Madagascar
- RMIPPP 560 MW PV + 225 MW (1142 MWh) BESS, South Africa
- 900 MW ACME PV, India
- Sukkur 150 MW PV, Pakistan
- 120 MW Kinguélé + Tchimberle HPP, Gabon





# With large amounts of new RES entering the future energy systems, what will be the role of hydropower?

## New renewables are expected replace fossil fuel generation and meet new demand



## Higher shares of VRE generation will increase the demand for flexible generation

Time scale	Role of flexibility	Product
Seconds	Maintaining grid stability by adjusting power output in response to unforeseen events	Reserved capacity
Minutes		
Hours	Maintaining the supply-demand balance by scheduling energy generation to meet expected demand	Flexible energy
Days		
Weeks ++		

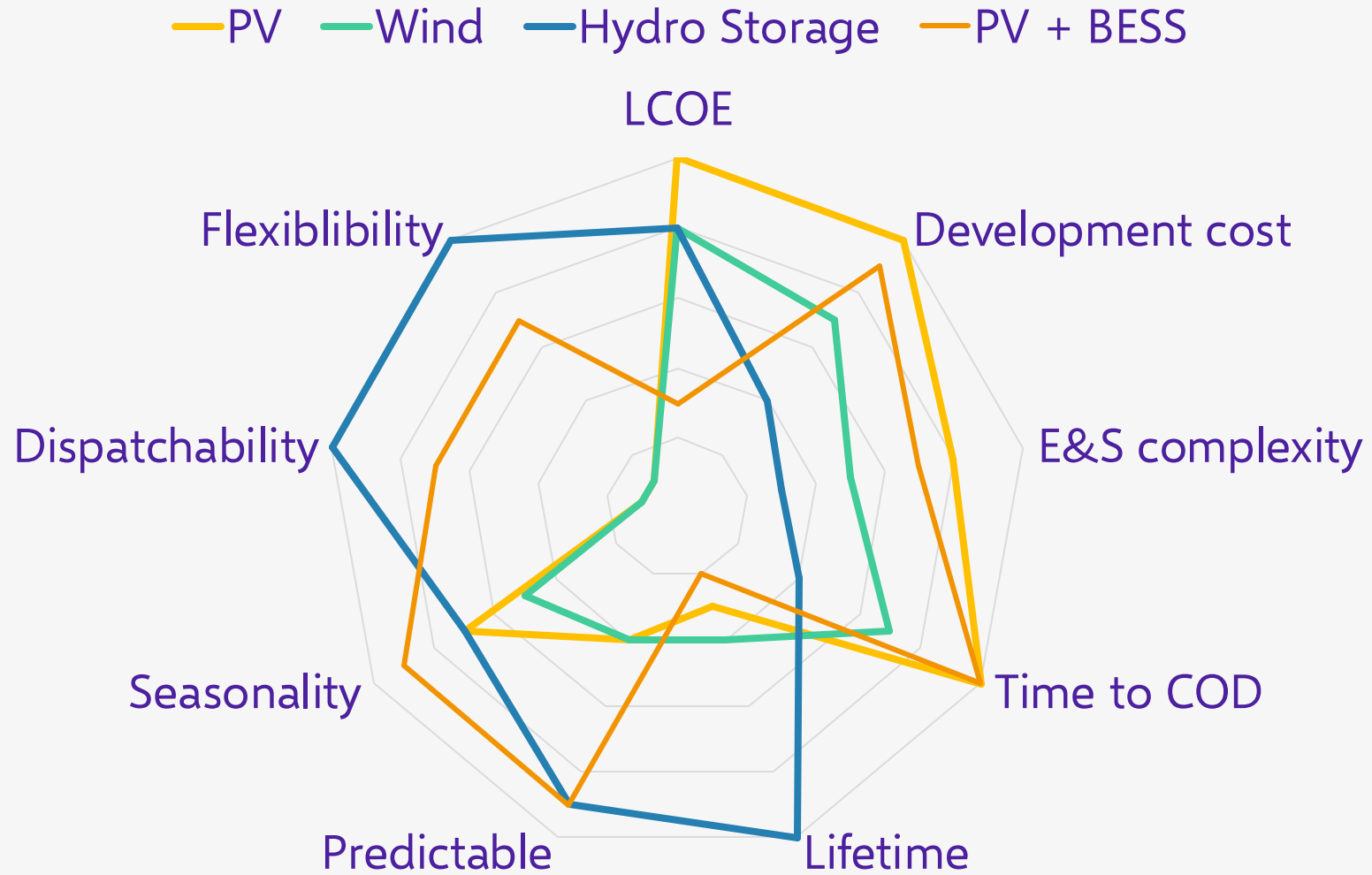
As the dispatchable oil and gas portion of the market decreases and intermittent energy increases, hydropower will play a more important role in securing sustainable energy supply and





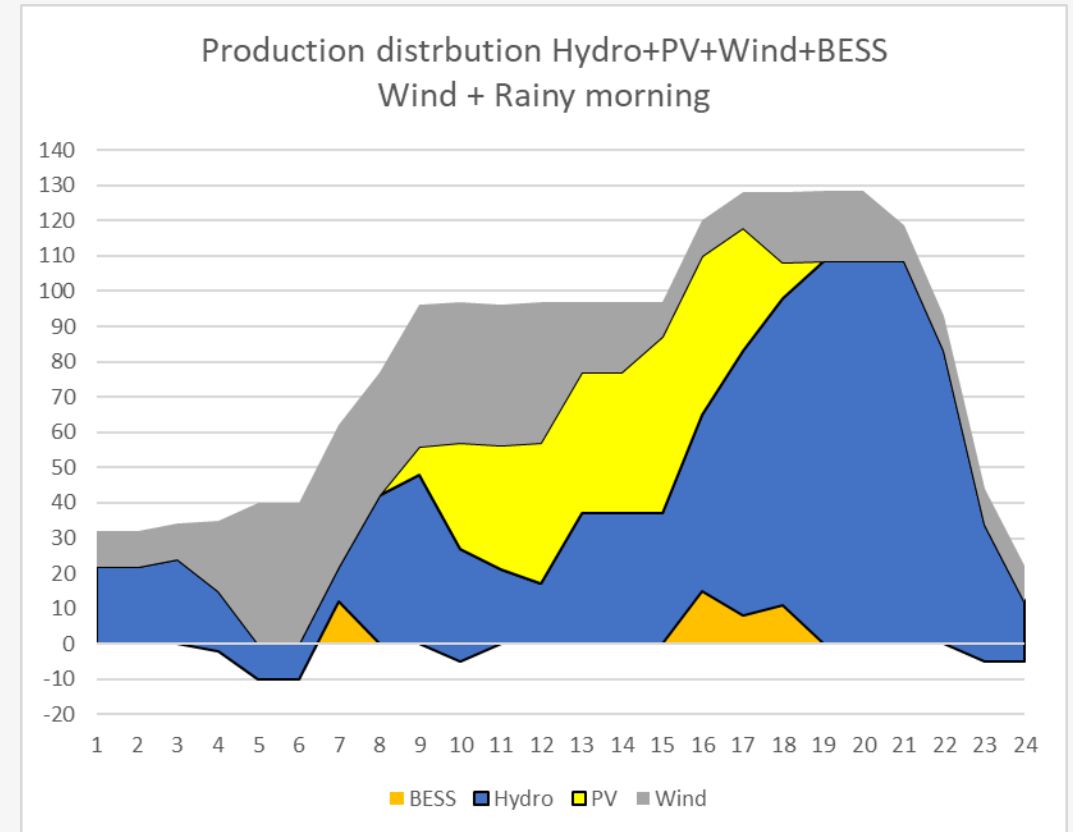
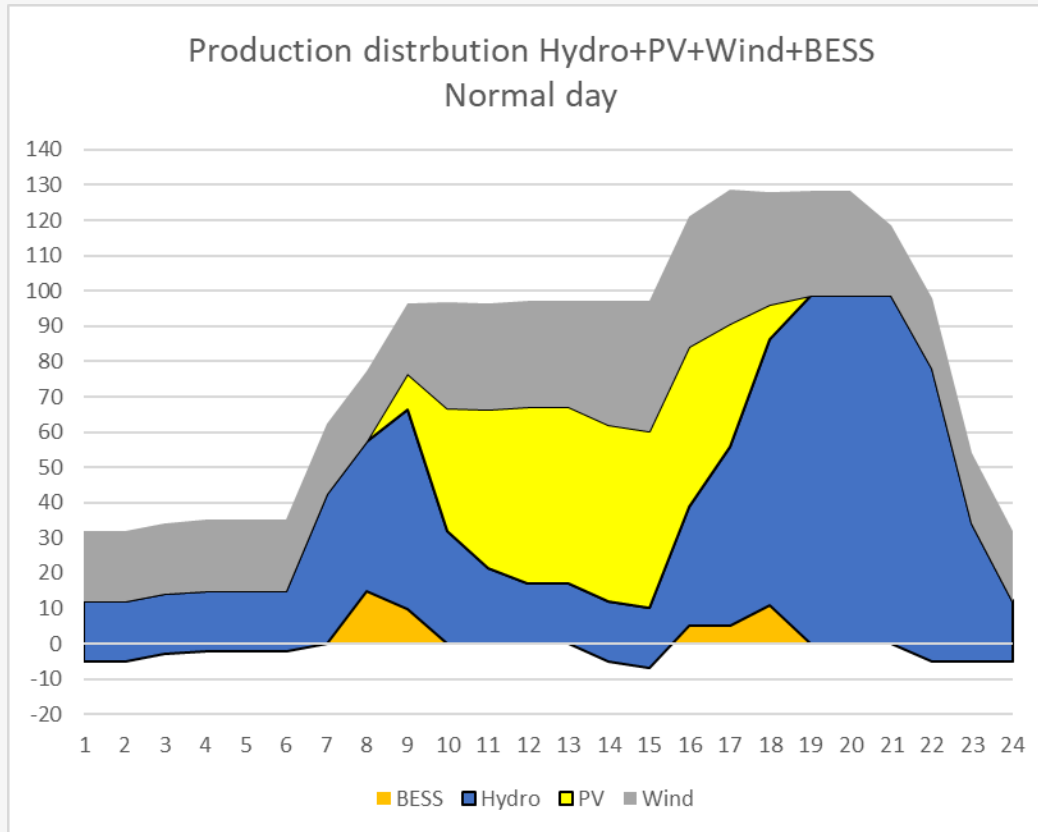


# Comparing characteristics of renewables





# Hydro + Battery + Solar + Wind



Optimisation of hybrid systems requires good forecasting of intermittent energy and optimisation of dispatch within the technical constraints of the resources in the grid

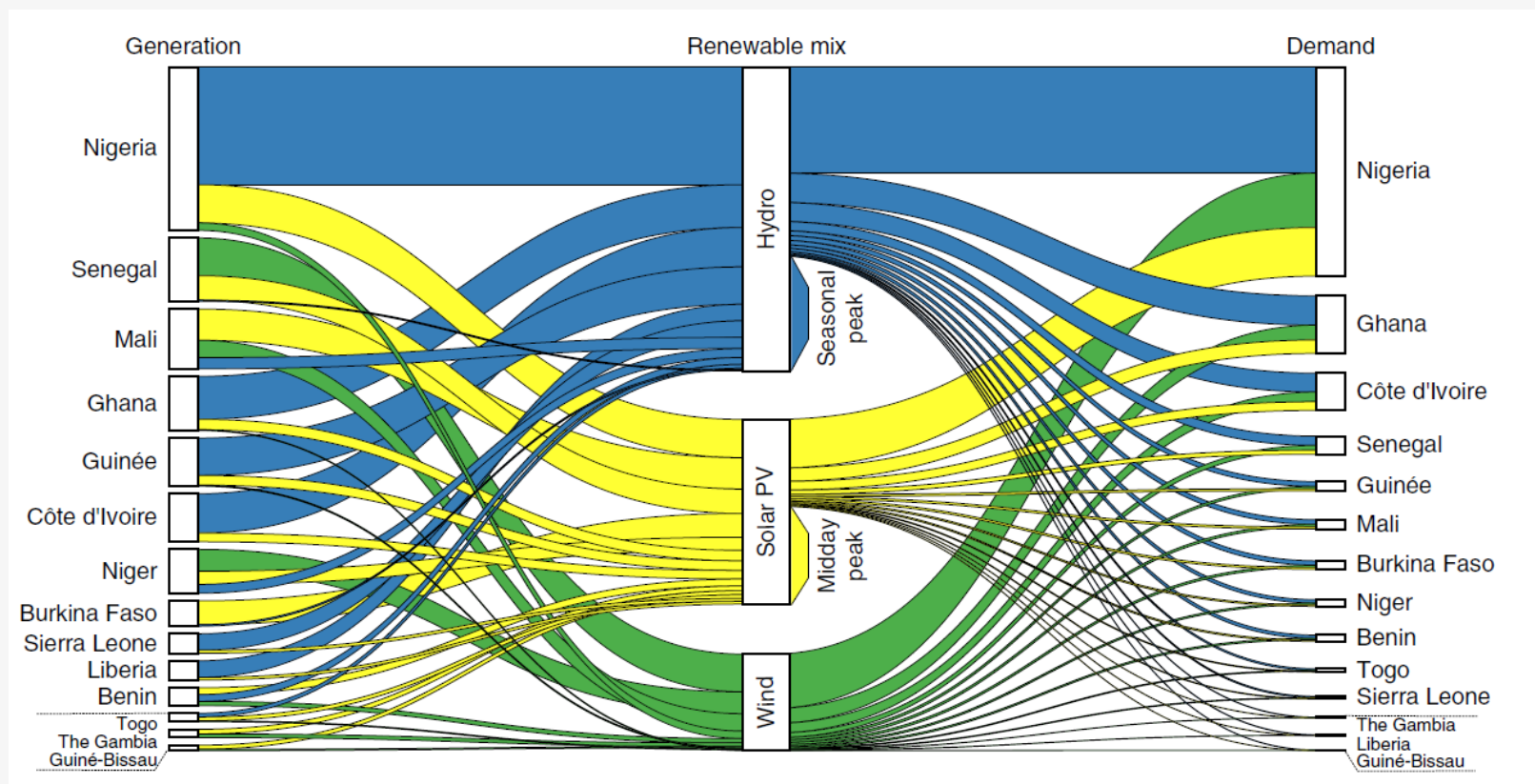




## Regional balancing Example West African

- Hydro is the dominant part of the energy mix in West Africa with solar and wind providing the remainder.
- Smart management of hydropower plants in West Africa can support substantial grid integration of solar and wind power
- Potential may be higher in the CAPP and SAPP
- Source: Sterl et al, 2020, Nature Sustainability

To achieve a transition from a largely fossil based energy supply situation to a sustainable renewable energy future, regional interconnection and a balanced and optimised development of various technologies working in collaboration (hybridization) is essential.





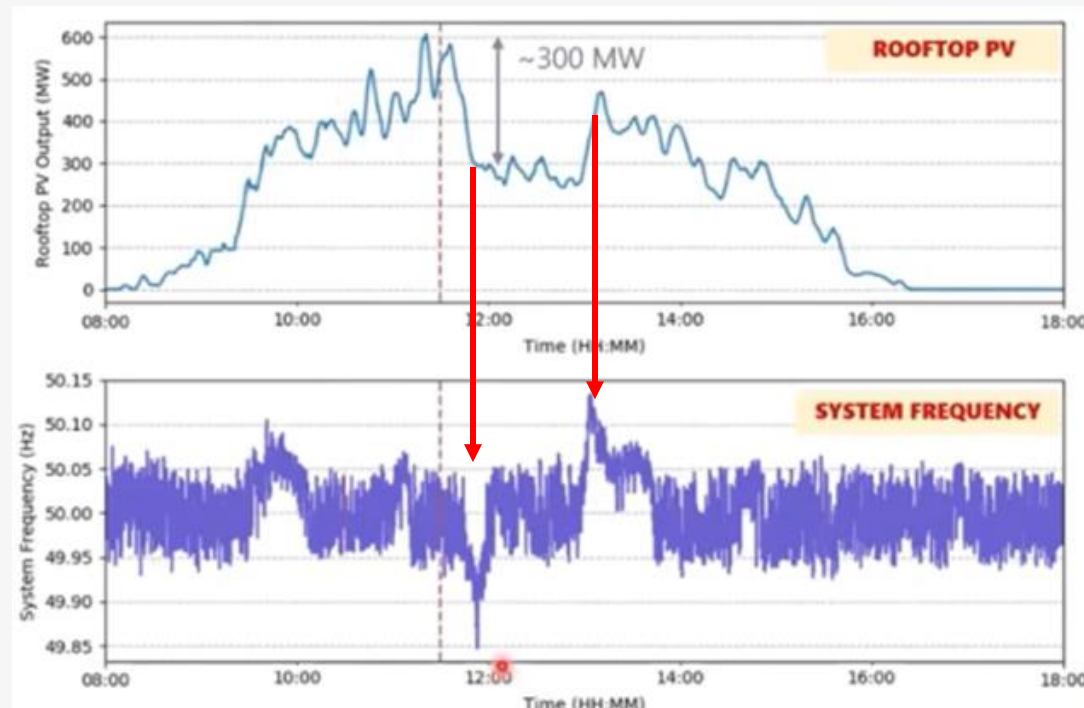
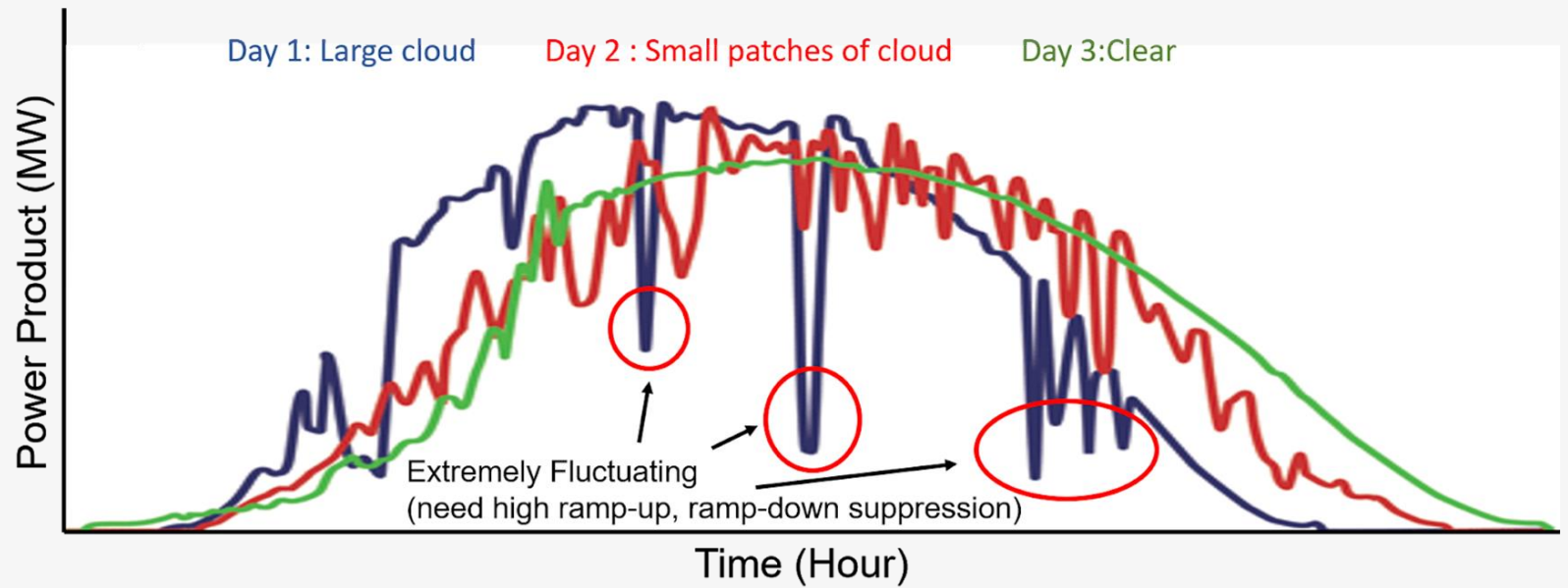
# Challenges with high RE penetration

## Challenges:

- Frequency and voltage anomalies
- Overloading of existing transmission lines
- Demand and supply mismatch

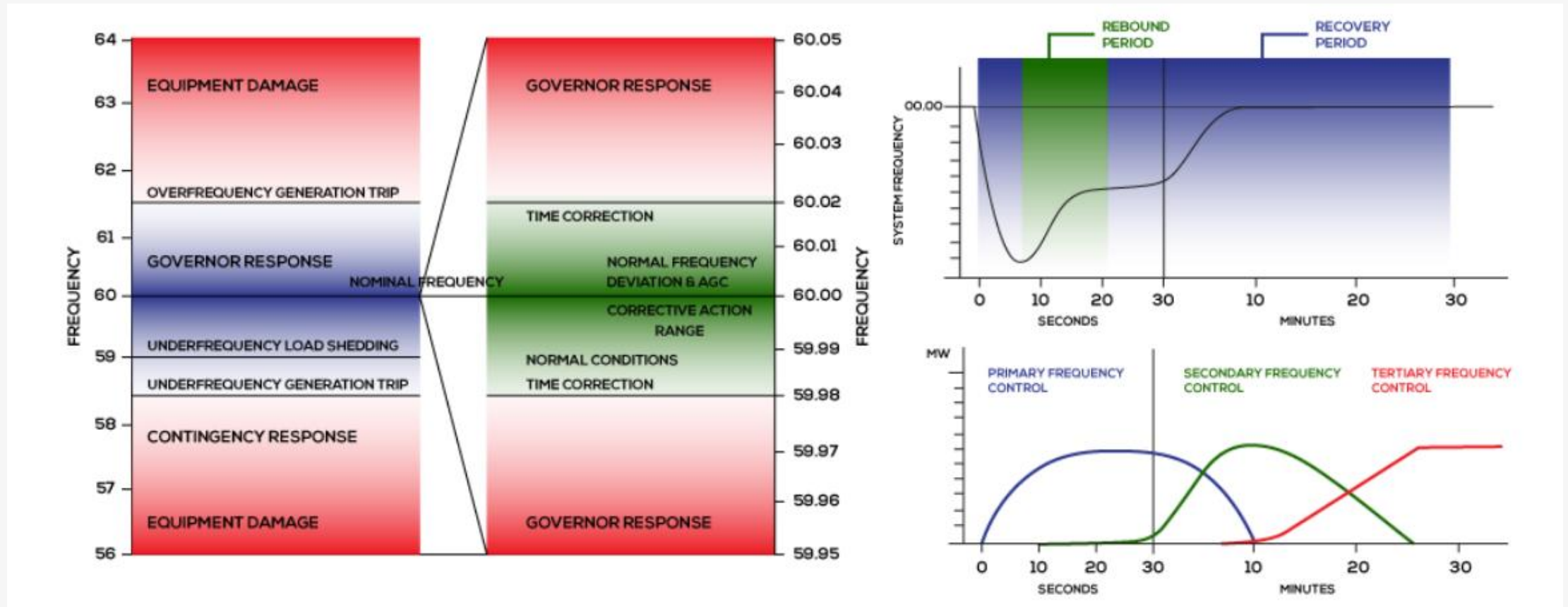
## Solutions:

- Central storage and rapid dispatch / load response (PSHP, BESS, Hydrogen)
- Distributed storage (Home BESS, EV discharge,...)
- Smart grid load control (delay in loading of non critical components)





# Frequency response (60 Hz nominal)

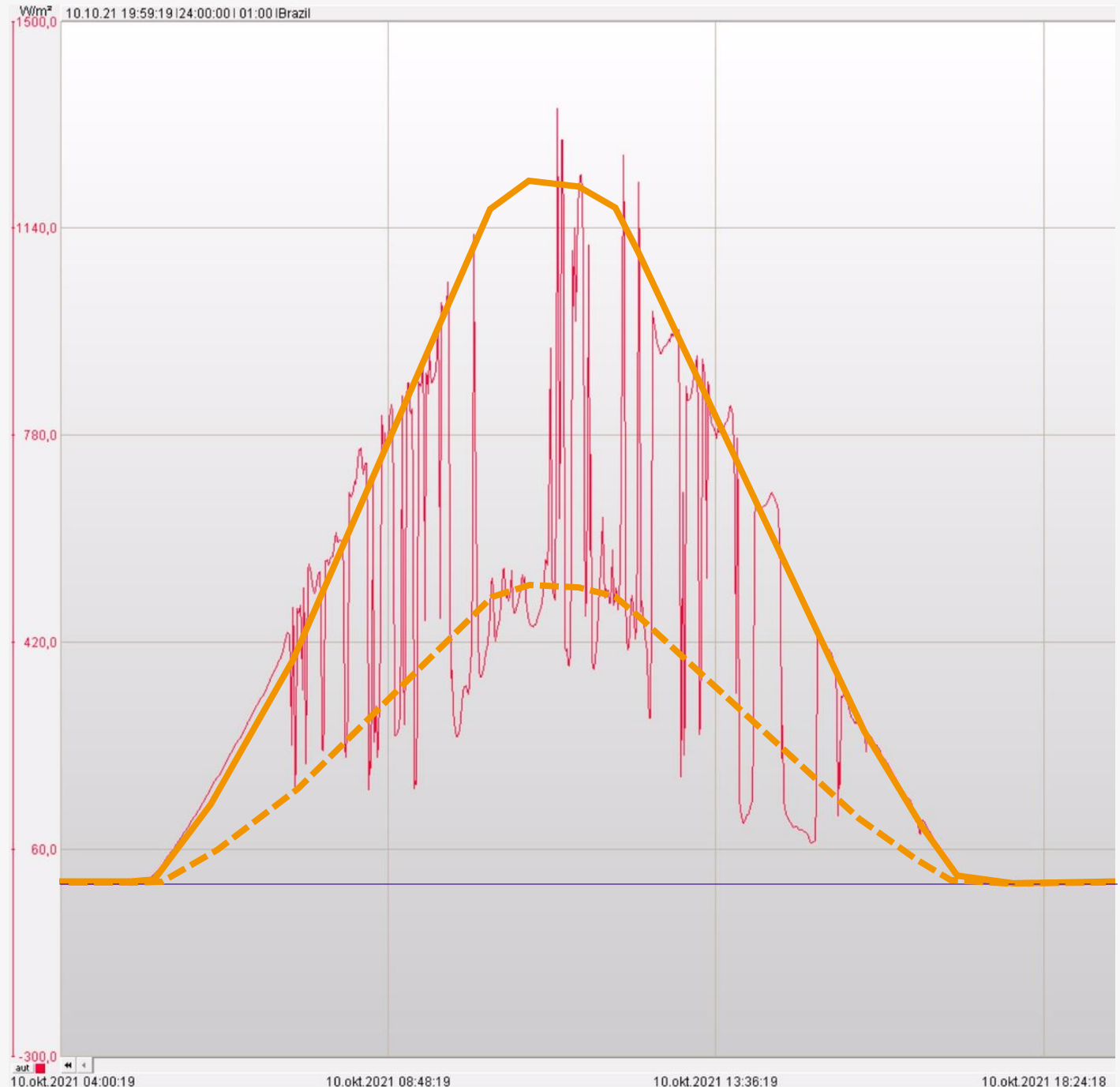


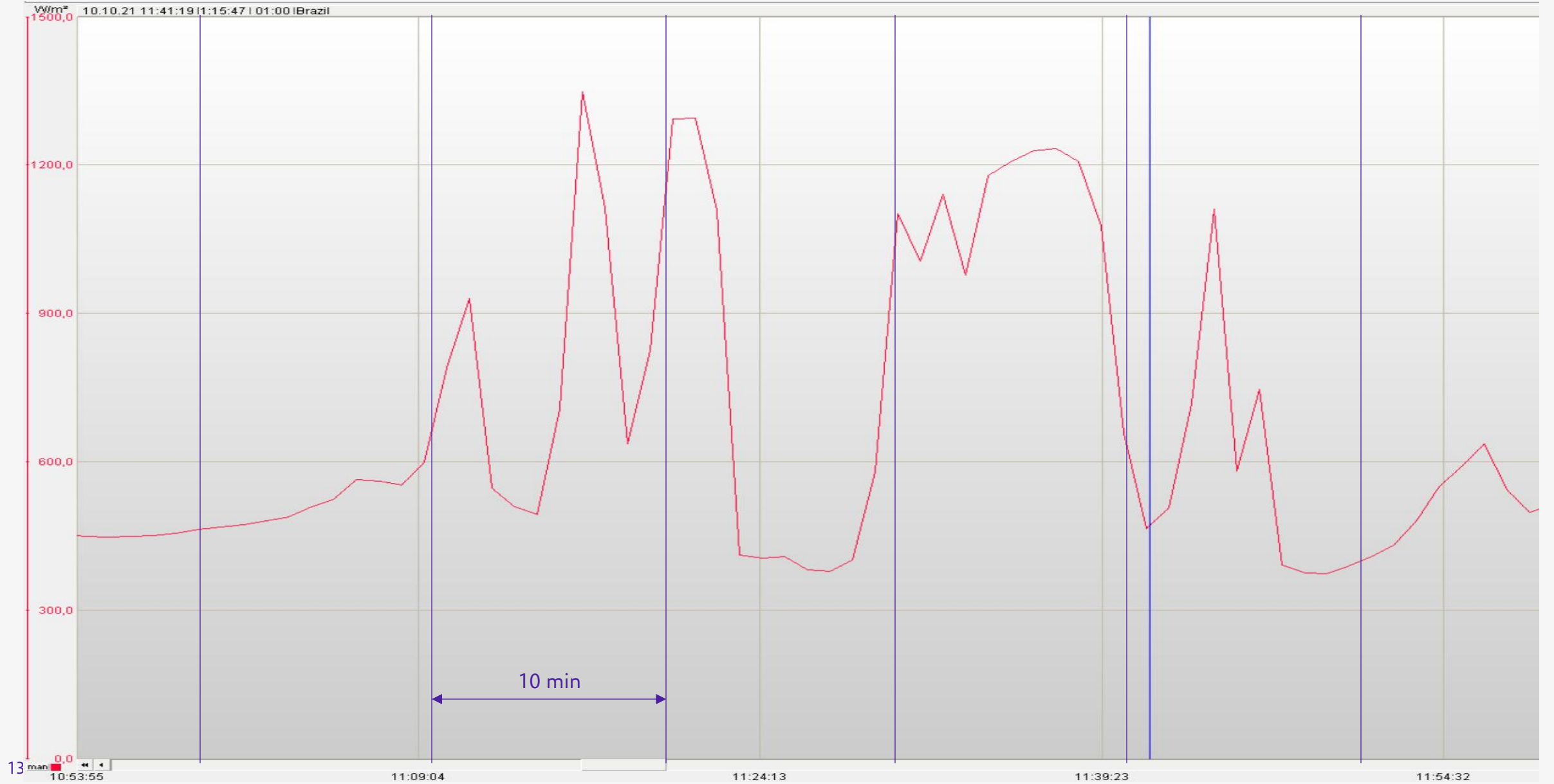




## The PV challenge

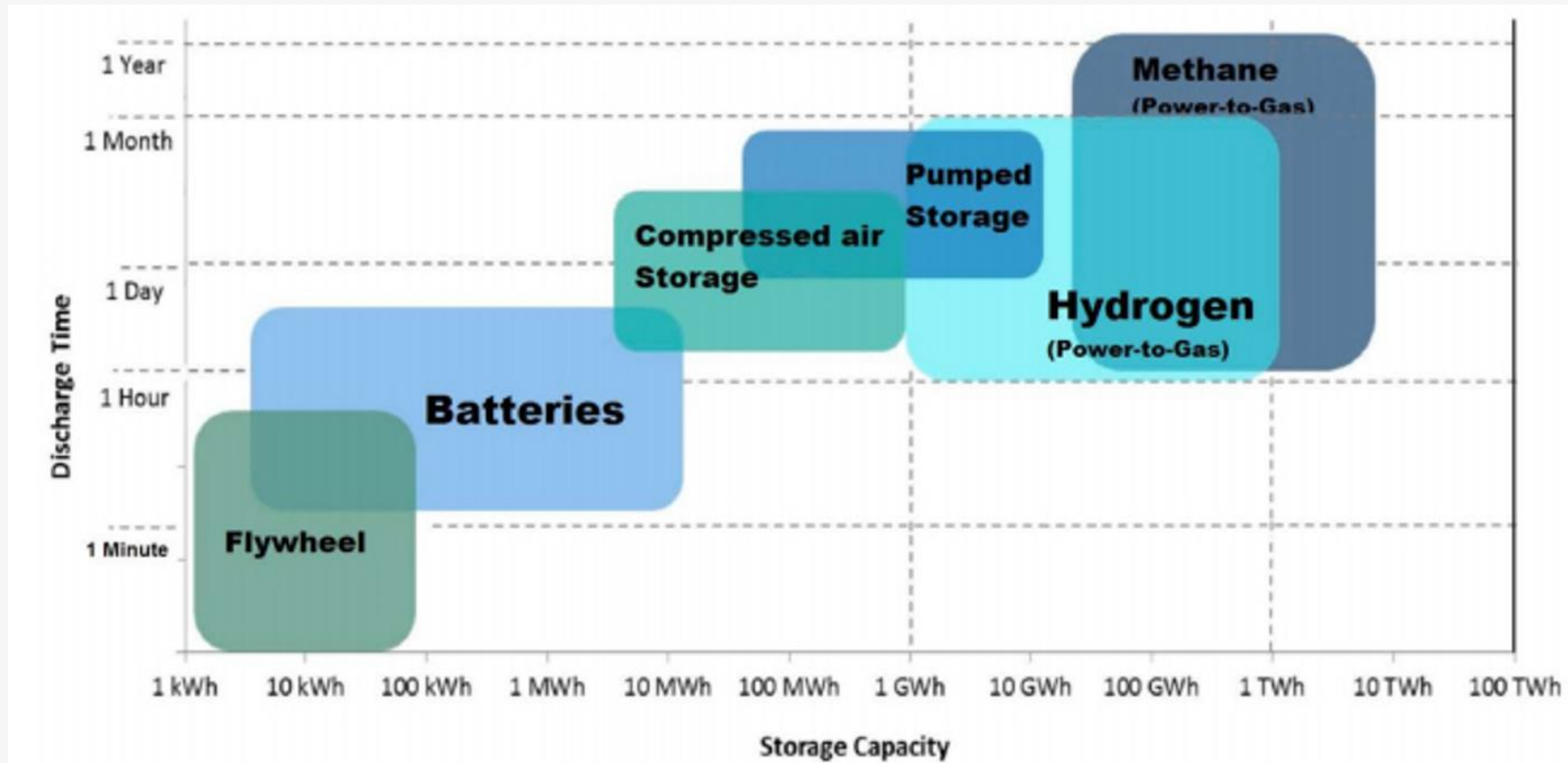
- Cloudy day volatility in irradiation leads to rapid drops and spikes in voltage and frequency.
- Ramp up can be dampened by inverters
- Rapid drop must be compensated by inertia in the grid or BESS.







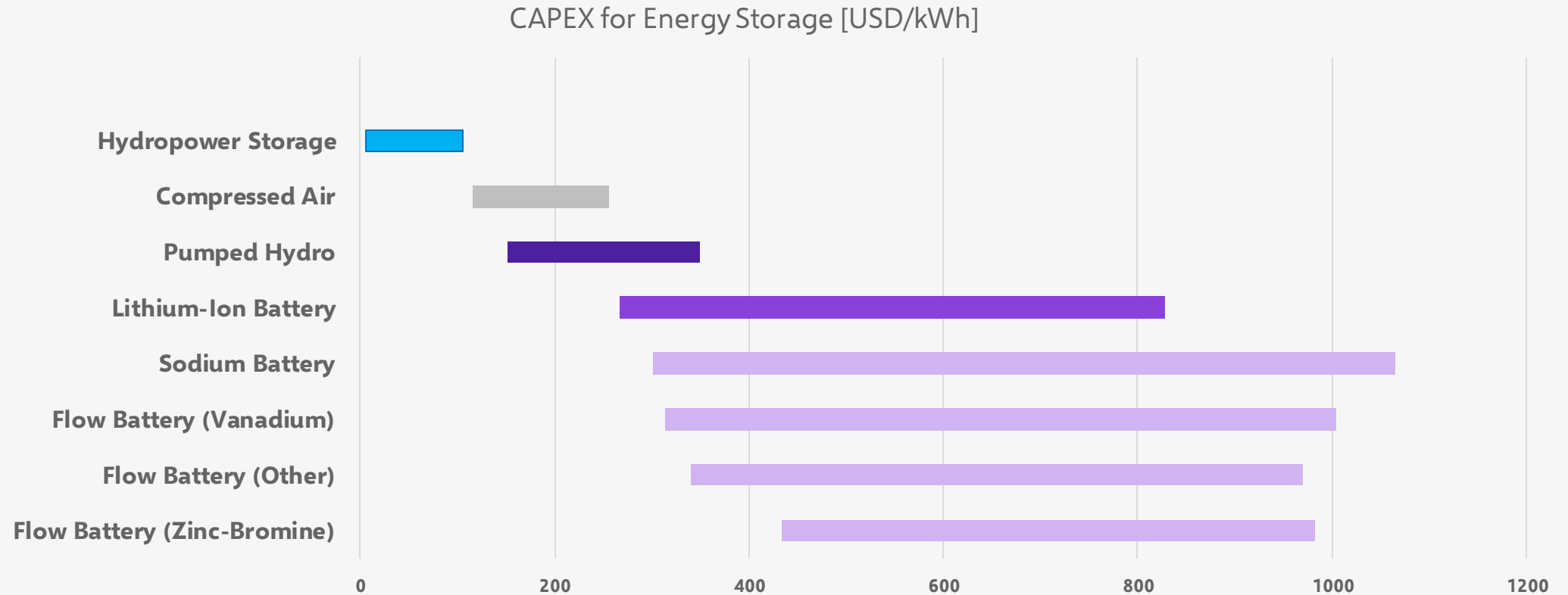
# Storage will be an essential component in the future renewable energy mix



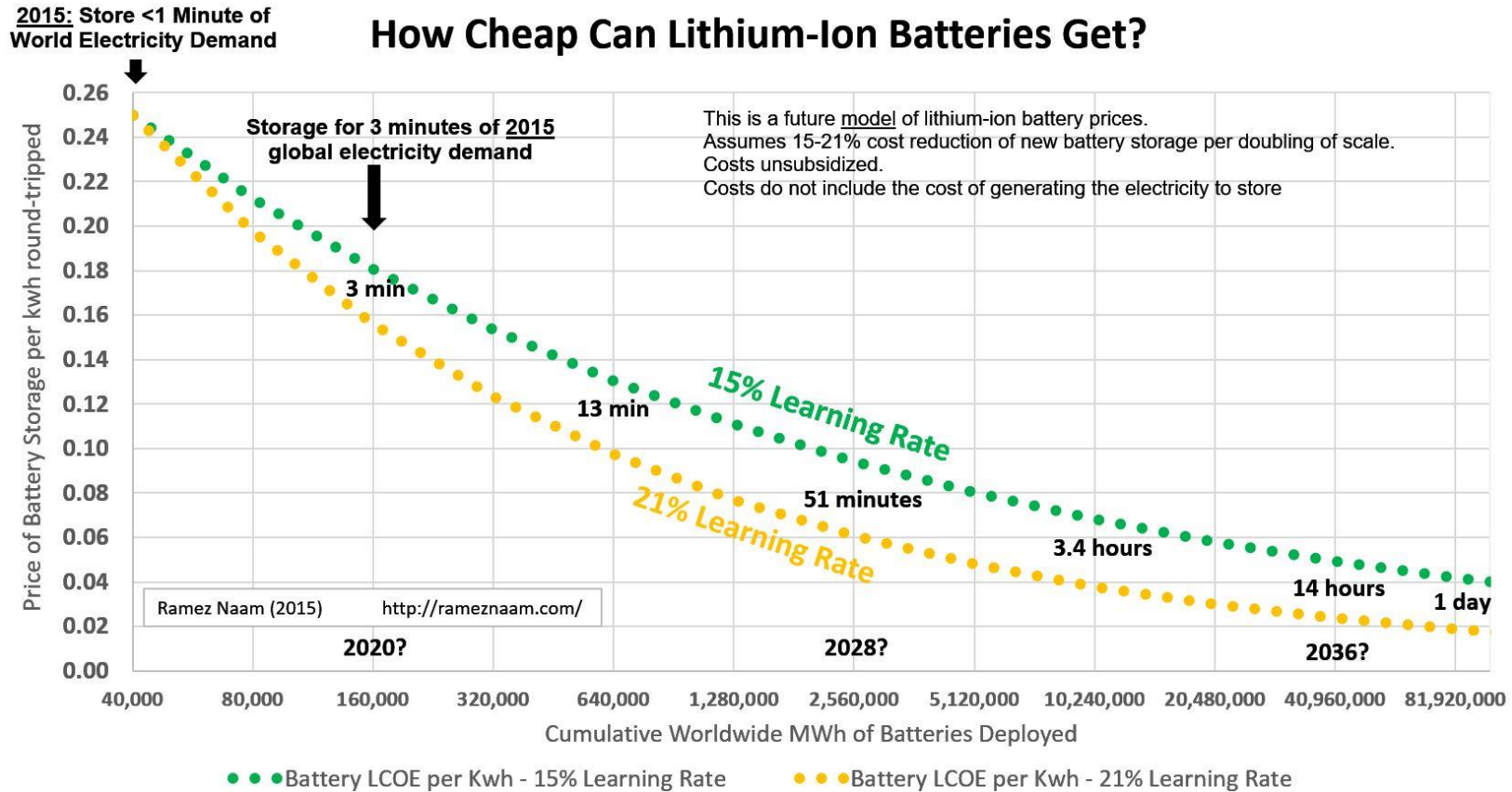




# Cost of Energy Storage Solutions



Source: <https://www.c2es.org/content/electric-energy-storage/>





# Project organization



Grønn platform program

Support:  
Equity Contribution:  
Total:

79 mill. NOK  
≈ 50 mill. NOK  
≈ **130 mill. NOK**

Competence project (“KPN”)

Industry project (IPN)

DP0 - Project Management and Communication  
Owner: Scatec, Partners: Prediktor, Ocean Sun, IFE og SINTEF Energi

Hybrid hydro-FPV  
power plants  
(HydroSun)

- Owner: IFE
- PM: Josefine Selj
- Partners: Sintef Energi, UiO, NTNU, NIVA, Scatec, Prediktor, Ocean Sun, Statkraft, Multiconsult, Hydro



DP1 - Hybrid solar  
and hydro power  
plant

- Owner: Scatec
- PM: Øyvind Engelstad
- Partners: Prediktor, Ocean Sun, Sintef Energi, IFE



DP2 –Digital tools  
and control systems  
for hybrid power  
plants

- Owner: Prediktor
- PM: Thomas Pettersen
- Partnere: Scatec, Ocean Sun, Sintef Energi, IFE

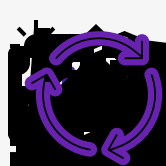


DP3: Technologies  
for large scale FPV  
plants

- Owner: Ocean Sun
- PM: Børge Bjørneklett
- Partners: Scatec, Prediktor, IFE





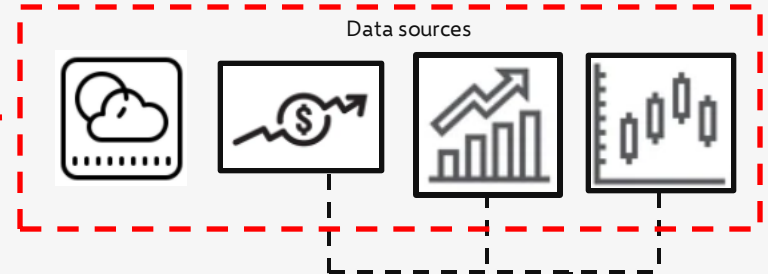


- Hydraulic stability tools (e.g. SimSen, Surge)
- Power system Analysis tools (e.g. DigSILENT)
- Long term hydro and reservoir optimisation tools (e.g. VanSimTap)
- Short term hydro optimisation tools (e.g. Shop)
- PV simulation and tools (e.g. PVSyst)
- BESS EMS and PMS Tools
- Data interface and trading tools (e.g. Powel Nimbus and Optimal Multi Asset)

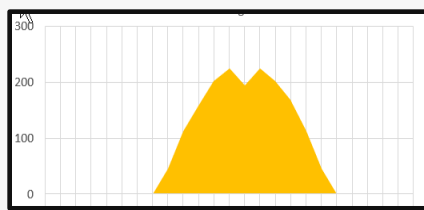
Existing Tools

# Scatec HySim Engine

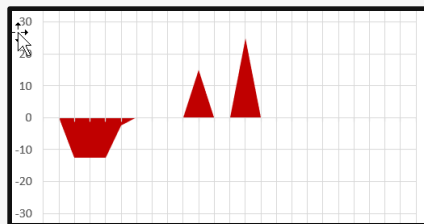
Forecasting, simulation and EMS & PMS



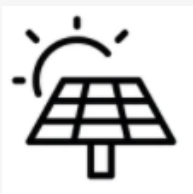
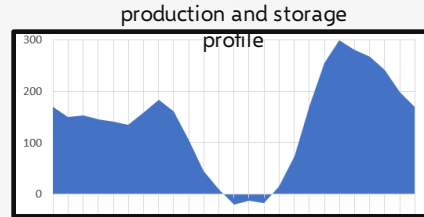
Production profile PV



BESS charge/release profile



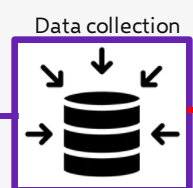
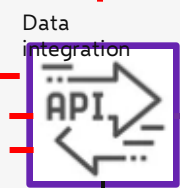
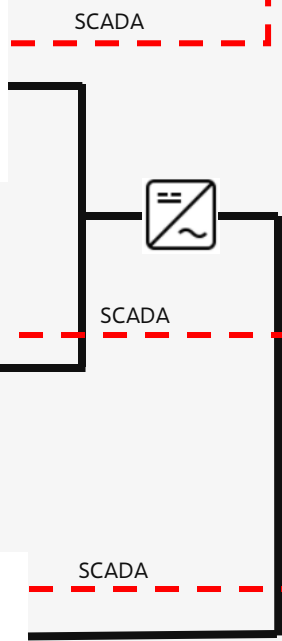
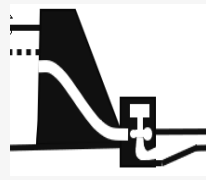
Hydropower production and storage profile



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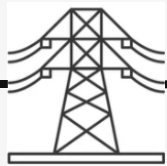
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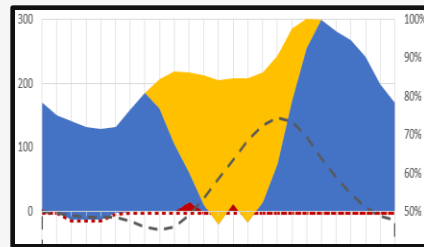
Machine learning

Bidding/Dispatching

Smart metering and demand management

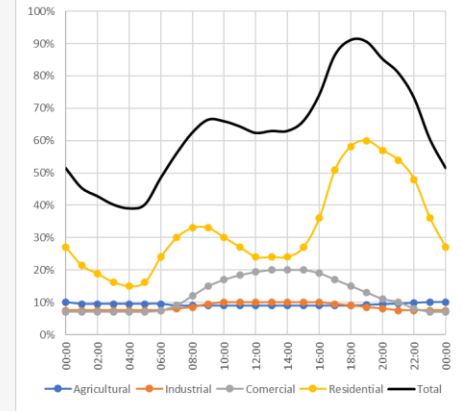


TSO Transmission and distribution System Management



Hybridized dispatch profile to meet real time demand

Load



**Scatec**